Air Operating Permit—Final

Fibrex Corporation
Burlington, Washington

December 12, 2012
# AIR OPERATING PERMIT
## GENERAL INFORMATION

**Fibrex Corporation**  
750 S Spruce Street  
Burlington, WA 98233

<table>
<thead>
<tr>
<th>SIC: 3084</th>
<th>NWCAA ID NUMBER: 379-V-S</th>
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<tbody>
<tr>
<td>NWCAA ID NUMBER: 379-V-S</td>
<td>EPA AFS NUMBER: 53-057-00049</td>
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<tr>
<td>Responsible Corporate Official:</td>
<td>Corporate Inspection Contact:</td>
</tr>
</tbody>
</table>
| Paul Kevis  
General Manager  
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1600 South Second Street  
Mount Vernon, Washington 98273-5202  
(360) 428-1617 | Prepared by  
Christos Christoforou, P.E.  
Environmental Engineer  
Extension 214 |

<table>
<thead>
<tr>
<th>Air Operating Permit Number:</th>
<th>Issuance Date:</th>
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<tr>
<td>023</td>
<td>May 5, 2011</td>
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<tr>
<td>Permit Modifications:</td>
<td>Modification Date:</td>
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<td>December 12, 2012</td>
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<td>Supersedes Permit Number:</td>
<td>Expiration Date:</td>
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<tr>
<td>021</td>
<td>May 5, 2016</td>
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<td>Application Date:</td>
<td>Renewal Application Due:</td>
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ATTEST

This permit is issued in accordance with the provisions of Section 322 of the Regulation of the Northwest Clean Air Agency and the provisions of Chapter 173-401 Washington Administrative Code.

Pursuant to Section 322 of the Regulation of the Northwest Clean Air Agency and Chapter 173-401 Washington Administrative Code, Fibrex, Incorporated is authorized to operate subject to the terms and conditions of this permit.

Northwest Clean Air Agency Approval:

Date: 12/12/12
Christos Christoforou, P.E.
Environmental Engineer

Date: 12/12/12
Mark Buford, P.E.
Assistant Director
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SECTION 1  EMISSION UNIT IDENTIFICATION

Fibrex Corporation, hereinafter collectively referred to as Fibrex or as the facility or as the permittee, conducts fiberglass fabrication processes at facilities located at 750 Spruce Street in Burlington, Washington. This section provides a list of the air pollution emission units and their physical characteristics for each process or product handling area. Table 1 describes the fiberglass fabrication processes and the emissions units at the facility.

Table 1 Emission Units at Fibrex

<table>
<thead>
<tr>
<th>Emission Unit Process Name</th>
<th>Emission Points</th>
<th>Control Device</th>
<th>Process Description</th>
</tr>
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<tbody>
<tr>
<td>Filament Winding Lay-up (Process #1)</td>
<td>Building 2 – Fan EF4 Building 2 – Fan EF5 Building 2 – Fan EF6 Building 2 – Fan EF7</td>
<td>None None None None</td>
<td>Filament winding is the process of applying resin-impregnated fibers onto a rotating mandrel surface. Filament winding activities emit styrene.</td>
</tr>
<tr>
<td>Hand Lay-up (Process #2)</td>
<td>Building 2 – Fan EF4 Building 2 – Fan EF5 Building 2 – Fan EF6 Building 2 – Fan EF7</td>
<td>None None None None</td>
<td>Hand lay-up is a process where woven fiberglass and catalyzed resin mix are applied manually to a rotating mandrel. Hand lay-up process activities emit styrene.</td>
</tr>
<tr>
<td>Manual Lay-up (Process #3)</td>
<td>Building 1 – Stack EF1 Building 1 – Fan EF2 Building 1 – Fan EF3</td>
<td>None None None</td>
<td>Manual lay-up is a fiberglass fabrication process in which the reinforcing fibers are manually applied to a mold wetted with catalyzed resin mix. Reinforcing material and resin mix are layered to build laminate thickness. Squeegees, brushes and rollers are used to smooth, compact and shape the product. Manual lay-up activities emit styrene.</td>
</tr>
</tbody>
</table>
SECTION 2  STANDARD TERMS AND CONDITIONS

Standard terms and conditions are administrative and/or other requirements that typically have no ongoing compliance monitoring requirements. The permittee must comply with the requirements listed below. All terms and conditions of this permit are enforceable by the Environmental Protection Agency (EPA) Administrator and by citizens under the Federal Clean Air Act (FCAA), except for those terms and conditions designated in the permit as “State Only”. A requirement designated “State Only” is enforceable only by the state or the NWCAA, and not by EPA or through citizen suits. Unless the text of the term is specifically identified to be “Directly Enforceable”, the language of the cited regulation takes precedence over a paraphrased requirement. A permit condition labeled “Directly Enforceable” is a legal requirement, and the permit shield in condition 2.3.1 of this permit applies.

2.1 Compliance Requirements

2.1.1 Duty to Comply

2.1.1.1  WAC 173-401-620(2)(a) (11/4/93)

The permittee shall comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of RCW 70.94 and, for federally enforceable provisions, a violation of the Federal Clean Air Act (FCAA). Such violations are grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.

2.1.2 State Only: NWCAA 322.3 (11/12/99)

It shall be unlawful for any person to operate a source that is subject to the requirements of Chapter 173-401 WAC without complying with the provisions of Chapter 173-401 WAC and any permit issued under its authority.

2.1.2.1 WAC 173-400-230(2) (3/20/93), WAC 173-400-240 (3/22/91), NWCAA 132 & 133 (10/13/94), and Section 113 of the FCAA

Civil and criminal penalties may be issued in accordance with the applicable regulations listed above.

2.1.2.2 State Only: NWCAA 132 & 133 (11/8/07)

Civil and criminal penalties may be issued in accordance with the applicable regulations listed above. Under this “State Only” version of NWCAA 132, criminal penalties may be assessed on a “per day, per violation” basis.

Any person who violates the provisions of the applicable chapters of the RCW or the Regulations of the Northwest Clean Air Agency (NWCAA) or aids and abets in a violation shall be subject to civil penalties as stated in the above regulations.

2.1.3 Need to Halt or Reduce Activity Not a Defense

WAC 173-401-620(2)(b) (11/4/93)

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.
2.1.4 Duty to Provide Information

\textit{WAC 173-401-620(2)(e) (11/4/93)}

The permittee shall furnish to the NWCAA, within a reasonable time, any information that the NWCAA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the NWCAA copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the EPA Administrator along with a claim of confidentiality. The NWCAA shall maintain confidentiality of such information in accordance with RCW 70.94.205 and the NWCAA Regulation.

2.1.5 Confidential Information

2.1.5.1 NWCAA 114.1 (4/14/93)

Whenever the permittee requests that records or information eligible for confidentiality status be made confidential by the Board of the NWCAA, the NWCAA shall maintain confidentiality of such information in accordance with NWCAA 114. The records or information shall be only for the confidential use of the Board, the Advisory Council, and the NWCAA staff, but may not be accessed if, in the opinion of the Board, there is a conflict of interest.

2.1.5.2 State Only: NWCAA 114 (11/8/07)

Whenever any records or other information other than ambient air quality data or emission data furnished to or obtained by the Agency, relates to processes or production unique to the owner or operator, or are likely to affect adversely the competitive position of such owner or operator if released to the public or to a competitor, and the owner or operator of such processes or production so certifies, such records or information shall be only for the confidential use of the NWCAA.

Nothing herein shall be construed to prevent the use of records or information by the NWCAA in compiling or publishing analyses or summaries relating to the general condition of the outdoor atmosphere: provided, that such analyses or summaries do not reveal any information otherwise confidential under the provisions of this section: provided further, that emission data furnished to or obtained by the Board shall be correlated with applicable emission limitations and other control measures and shall be available for public inspection during normal business hours at the office of the NWCAA.

2.1.6 Inspection and Entry

\textit{WAC 173-400-105(3) (9/20/93), WAC 173-401-630(2) (11/4/93) NWCAA 110 \& 111 (1/8/69)}

Upon presentation of credentials and other documents as may be required by law, the permittee shall allow Ecology, NWCAA or an authorized representative to:

(i) Enter upon the permittee’s premises where a Chapter 401 source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) Have access to and copy, at reasonable times, any records that must be kept under the condition of the permit;

(iii) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
(iv) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

No person shall willfully interfere with or obstruct the Control Officer or any NWCAA employee and/or assigned agent in carrying out any lawful duty.

2.1.7 Investigation and Studies

NWCAA 110 (1/8/69)

The Control Officer and/or his qualified agents may make any reasonable investigation or study which is necessary for the purpose of standards or any amendments thereto on reducing the amount or kind of contaminant.

When investigating conditions specific to the control, recovery or release of air contaminants, the Control Officer or his duly authorized representatives shall have the power to enter at reasonable times upon any private or public property, except non-multiple unit private dwellings housing two families or less.

If an authorized employee of the Agency, during the course of an inspection desires to obtain a sample of air contaminant, he shall notify the owner or lessee of the time and place of obtaining a sample so the owner or lessee has the opportunity to take a similar sample at the same time and place. A receipt shall be given to the owner or lessee for the sample obtained.

2.1.8 Source Testing

2.1.8.1 WAC 173-400-105(4) (9/20/93)

To demonstrate compliance, Ecology or the NWCAA may conduct or require that a test be conducted of the source using approved EPA methods from 40 CFR 60 Appendix A which are adopted by reference, or approved procedures contained in the “Source Test Manual – Procedures for Compliance Testing,” state of Washington, Department of Ecology, as of July 12, 1990, on file at Ecology. The operator of a source may be required to provide the necessary platform and sampling ports for Ecology personnel or others to perform a test of an emissions unit. Ecology shall be allowed to obtain a sample from any emissions unit. The operator of the source shall be given an opportunity to observe the sampling and to obtain a sample at the same time.

2.1.8.2 State Only: WAC 173-400-105(4) (6/8/07)

To demonstrate compliance, the required test must be conducted using approved EPA methods from 40 CFR Parts 51, 60, 61 and 63 (in effect on October 1, 2006). All other language is the same as 2.1.8.1.

2.1.8.3 State Only: NWCAA 367 and Appendix A (7/14/05)

Source tests required by NWCAA to assess compliance with an air emission standard shall be conducted according to the following provisions:

(i) A source test plan shall be submitted to the NWCAA for approval for all compliance source tests at least 30 days prior to scheduled testing. A summary of the test shall accompany the test plan and be submitted on a template provided by the NWCAA.

(ii) Once a test plan has been approved, any changes in test dates or methodology shall require NWCAA approval.

(iii) Results of required source tests must be submitted within sixty days of completion of the test unless prior approval is granted by NWCAA.
2.1.9 Testing and Sampling

2.1.9.1 NWCAA 360.1 (2/14/73)

Any person operating or using any article, machine, equipment or other contrivance shall provide and maintain such sampling and testing facilities as specified in the Order of Approval to Construct or an Air Operating Permit.

2.1.9.2 State Only: NWCAA 367 and Appendix A (7/14/05)

All ambient monitoring, compliance testing, continuous monitoring systems and continuous opacity monitoring systems required by a regulation, order of approval or permit issued by the NWCAA shall comply with the applicable requirements of Section 367 and Appendix A of the NWCAA Regulation. The applicable requirements of Section 367 and Appendix A of the NWCAA Regulation are in addition to any monitoring, testing, calibration or quality assurance/quality control requirements that otherwise apply.

Any person operating an air operating permit source may, at any time, be required to monitor the ambient air, process emissions or conduct emission tests as deemed necessary by the Control Officer.

The Control Officer may take such samples and perform any tests and investigations deemed necessary to determine the accuracy of the monitoring reports and tests submitted to the Agency, and evaluate the validity of the data. The owner or operator may also be required by the Control Officer to take a sample using an approved procedure and submit the results thereof within a reasonable period of time.

Once initiated, a compliance test shall be completed unless interrupted by severe weather, test equipment failure or other conditions beyond control of the facility. Failure to complete a test shall be a violation of the requirement to test, and, in cases where the initial data indicate a non-compliance of the applicable emission standard, the results may be considered a violation of that standard.

2.1.10 Ambient Air and Continuous Emission Monitoring

2.1.10.1 NWCAA 365.1 (2/8/89)

Any person operating an air contaminant source or an air operating permit source may, at any time, be required to monitor the ambient air, process emissions or conduct emission tests as deemed necessary by the Control Officer under the following provisions:

The Board or Control Officer may require any person operating any source to conduct a monitoring program on site or adjacent off site for emissions, ambient air concentrations or any other pertinent special studies deemed necessary.

All monitoring data shall be submitted in a form which the Board or Control Officer may require. Averaging time and collection periods will be determined by the Control Officer. Failure to record and/or report data as specified in the “Guidelines for Industrial Monitoring Equipment and Data Handling” may be cause for a Notice of Violation to be issued.

All data and records shall be kept for a period of at least one year and made available to the Control Officer upon request.

All required continuous emission monitors or required opacity monitors used to monitor compliance and all instruments used for special studies must meet appropriate EPA performance specifications (40 CFR 60, Appendix B) and shall be calibrated and maintained in accordance with the “Guidelines for Industrial Monitoring Equipment and Data Handling” procedures approved by the Control Officer.
The Control Officer may take such samples and make any tests and investigations deemed necessary to determine the accuracy of the monitoring reports and tests submitted to the NWCAA, and evaluate the validity of the data. The owner or operator may also be required by the Control Officer to take a sample using an approved procedure and submit the results thereof within a reasonable period of time.

The Board or the Control Officer may require additional reasonable monitoring be undertaken at any appropriate time to insure compliance with the NWCAA Regulation.

2.1.10.2 *State Only: NWCAA 367 and Appendix A (7/14/05)*

All ambient air monitors shall be operated and maintained as required by the appropriate Sections of 40 CFR Parts 50 and 58.

A Quality Assurance (QA) manual and station log book shall be kept for all stations. Written calibration and precision/span check procedures shall be included in the QA manual. A station audit shall be conducted by the NWCAA at least once per year.

Unless subject to acid rain regulations (40 CFR Part 72 and 75), all continuous emissions monitoring systems (CEMS) shall be capable of meeting appropriate EPA performance specifications using procedures outlined in 40 CFR Part 60 Appendix B. CEMS subject to acid rain regulations shall be capable of meeting the specifications outlined in the appropriate section of 40 CFR Part 75.

All CEMS shall be operated in accordance with the appropriate section of 40 CFR Part 60 Appendix F, and the operator shall assess the operation of each CEMS daily.

Continuous opacity monitors shall be maintained according to “Recommended Quality Assurance Procedures for Opacity Continuous Monitoring Systems” (EPA 340/1-86-10) and the manufacturer’s procedures. All gaseous CEMS shall be maintained using the QA criteria of 40 CFR Part 60 Appendix F and the manufacturer’s procedures.

Auditing of opacity monitors shall be conducted according to recommended procedures. Data accuracy assessments shall be conducted at least once every calendar quarter for gaseous monitors and at appropriate periodic intervals. Relative Accuracy Test Audits (RATAs), Relative Accuracy Audits (RAAs) and Cylinder Gas Audits (CGAs) shall be employed as described in 40 CFR Part 60 (or 40 CFR Part 75 if the facility is subject to acid rain regulations).

Strip charts and approved data acquisition systems shall be used to capture and store data. All data must be retained for a period of at least five years and be available to the NWCAA upon request.

CEMS are required to maintain greater than 90% data availability on a monthly basis. A supplemental report shall be submitted if during any calendar month a CEMS fails to produce 90% data availability stating the reasons for the low data availability.

2.1.11 *Credible Evidence*

40 CFR 51.212(c) (2/24/97), 40 CFR 52.12 (2/24/97), and 40 CFR 52.33 (2/24/97)

For the purpose of compliance certifications or establishing whether or not a person has violated or is in violation of this permit, nothing shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.
2.2 Permit Terms

2.2.1 Permit Expiration and Renewal

WAC 173-401-610 (11/4/93) and WAC 173-401-710 (10/17/02)

This permit is issued for a fixed term of five years from date of issuance. Permit expiration terminates the source’s right to operate unless a timely and complete renewal application has been submitted. A complete permit renewal application shall be submitted to the NWCAA no later than the date established in the permit.

2.2.2 Permit Actions

WAC 173-401-620(2)(c) (11/4/93)

This permit may be modified, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

2.2.3 Emissions Trading

WAC 173-401-620(2)(g) (11/4/93)

No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes, for changes that are provided for in this permit.

2.2.4 Emission Reduction Credits

State Only: WAC 173-400-136 (2/10/05)

An emission reduction credit may be used in accordance with the applicable regulation listed above.

2.2.5 Severability

WAC 173-401-620(2)(h) (11/4/93)

If any provision of this permit is held to be invalid, all unaffected provisions of the permit shall remain in effect and be enforceable.

2.2.6 Permit Appeals

WAC 173-401-620(2)(i) (11/4/93) and WAC 173-401-735 (5/3/97)

This permit or any conditions in it may be appealed only by filing an appeal with the pollution control hearings board and serving it on the NWCAA within thirty days of receipt. This provision for appeal is separate from and in addition to any federal rights to petition and review under section 505(b) of the FCAA.

2.2.7 Permit Continuation

WAC 173-401-620(2)(j) (11/4/93)

This permit and all terms and conditions contained therein, including any permit shield provided under WAC 173-401-640, shall not expire until the renewal permit has been issued or denied if a timely and complete application has been submitted. If a timely and complete application has been submitted, an application shield granted pursuant to WAC 173-401-705(2) shall remain in effect until the renewal permit has been issued or denied.
2.2.8 Reopening for Cause

\textit{WAC 173-401-730 (11/4/93)}

The permit shall be reopened and revised under any of the following circumstances:

(i) Additional requirements become applicable to the source with a remaining permit term of three or more years. Such a reopening shall be completed not later than eighteen months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to WAC 173-401-620(2)(j);

(ii) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the EPA Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit;

(iii) The NWCAA or the EPA Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or

(iv) The NWCAA or the EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

2.2.9 Changes not Requiring Permit Revisions/Off-Permit Changes

\textit{WAC 173-401-722 (10/17/02) and WAC 173-401-724 (11/4/93)}

The permittee may make the changes described in WAC 173-401-722 and WAC 173-401-724 without revising this permit, provided that the changes satisfy the criteria set forth in those sections.

2.2.10 Permit Modifications

\textit{WAC 173-401-720 (11/4/93) and WAC 173-401-725 (11/4/93)}

This permit may be revised as provided in WAC 173-401-720 (administrative permit amendments) and 173-401-725 (permit modifications).

2.2.11 Property Rights

\textit{WAC 173-401-620(2)(d) (11/4/93)}

This permit does not convey any property rights of any sort, or any exclusive privilege.

2.2.12 Definitions

2.2.12.1 \textit{NWCAA 200 (10/13/94)}

Particular references to terms not otherwise defined in this permit or the associated Statement of Basis have the meaning assigned to them in the specific regulation being cited. The terms NWCAA, Ecology, and EPA shall mean the Northwest Clean Air Agency, the Washington State Department of Ecology, and the United States Environmental Protection Agency, respectively. FCAA means the Federal Clean Air Act.

2.2.12.2 \textit{State Only: NWCAA 200 (11/8/07)}

In the new version of the NWCAA Regulation some of the definitions have been modified slightly to provide clarification and some have been revised to include an expanded definition of the term.
2.2.13 Compliance Schedule

WAC 173-401-630(3) (11/4/93) and WAC 173-401-510(2)(h)(iii) (6/17/94)

The permittee shall continue to comply with all applicable requirements with which the source was in compliance as of the date of permit issuance. The permittee shall meet on a timely basis any applicable requirements that become effective during the permit term.

2.2.14 Permit Fees

2.2.14.1 WAC 173-401-620(2)(f) (11/4/93)

The permittee shall pay fees as a condition of this permit in accordance with the NWCAA fee schedule.

2.2.14.2 State Only: NWCAA 322.4 (11/12/99)

The NWCAA shall assess and collect annual air operating permit fees for sources in its jurisdiction that are required to have Title V Air Operating Permits (excluding sources regulated by WDOE directly). The total fees required to administer the program shall be determined by a workload analysis conducted by NWCAA staff and approved annually by the NWCAA Board of Directors.

2.2.15 Transfer or Permanent Shutdown

2.2.15.1 NWCAA 325 (2/14/73)

Approval to construct a stationary source is not to be transferable from one location to another (outside the plant boundary), from one piece of equipment to another, or from one person to another, except portable sources may retain the same registration so long as they remain within the jurisdiction of the NWCAA.

2.2.15.2 State Only: NWCAA 325 (11/8/07)

Approval to construct a stationary source is not to be transferable from one location to another (outside the plant boundary), from one piece of equipment to another, or from one person to another, except portable sources may retain the same registration so long as they remain within the jurisdiction of the NWCAA and they comply with NWCAA 300 and 301.

The registered owner or operator shall report the transfer of ownership or permanent shutdown of a registered source to the NWCAA within ninety (90) days of shutdown or transfer. The new owner of a registered source shall file a written report with the NWCAA within ninety (90) days of completing transfer of ownership and/or assuming operational control.

In the case of a permanent shutdown, process and pollution control equipment may remain in place and on site, but shall be rendered incapable of generating emissions to the atmosphere.

2.3 Permit Shield

2.3.1 Shield Requirement

WAC 173-401-640(1) (11/4/93)

Compliance with a permit condition shall be deemed compliance with the applicable requirements upon which that condition is based, as of the date of permit issuance. The permit shield does not apply to any insignificant emissions unit or activity so designated under WAC 173-401-530.
2.3.2 Inapplicable Requirements

*WAC 173-401-640(2) (11/4/93)*

As of the date of permit issuance, the requirements listed in the Inapplicable Requirements section of this permit do not apply to the permittee. The permit shield applies to all requirements so identified.

2.3.3 Exclusions

*WAC 173-401-640(4) (11/4/93)*

Nothing in this section or in this permit shall alter or affect the following:

(i) Provisions of Section 303 of the FCAA (emergency orders), including the authority of the EPA Administrator under that section;

(ii) Liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

(iii) Ability of EPA to obtain information from a source pursuant to Section 114 of the FCAA; or

(iv) Ability of the permitting authority to establish or revise requirements for the use of reasonably available control technology (RACT) as provided in RCW 70.94.154.

2.3.4 Reasonably Available Control Technology

2.3.4.1 *WAC 173-401-605(3) (11/4/93)*

Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance shall be considered RACT for purposes of permit issuance or renewal.

2.3.4.2 *WAC 173-400-040 (9/20/93)*

All emissions units are required to use RACT which may be determined for some sources or source categories to be more stringent than the applicable emission limitations of any chapter of Title 173 WAC. Where current controls are determined to be less than RACT, Ecology or the NWCAA shall, as provided in Section 8, Chapter 252, Laws of 1993, define RACT for each source or source category and issue a rule or regulatory order requiring the installation of RACT.

2.3.4.3 State Only: *WAC 173-400-040 (2/10/05)*

All emissions units are required to use RACT which may be determined for some sources or source categories to be more stringent than the applicable emission limitations of any chapter of Title 173 WAC. Where current controls are determined to be less than RACT, Ecology or the NWCAA shall, as provided in RCW 70.94.154, define RACT for each source or source category and issue a rule or regulatory order requiring the installation of RACT.

2.3.5 Emergencies

*WAC 173-401-645 (11/4/93)*

An emergency, as defined in WAC 173-401-645(1), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if conditions of WAC 173-401-645 (3) and (4) are met. This provision is in addition to the affirmative defense for unavoidable excess emissions found in any applicable requirement.

The permittee shall submit a notice of emergency to the NWCAA within two working days of the time when the emission limitation was exceeded due to an emergency or shorter periods of time specified in an applicable requirement.
2.4 Recordkeeping and Reporting

2.4.1 Compliance Certification

2.4.1.1 WAC 173-401-630(5) (11/4/93)

The permittee shall submit ongoing certifications of compliance with permit terms and conditions. The first such certification shall cover the period from the last compliance certification until issuance of this permit. The following compliance certification shall cover the period from permit issuance to the end of the calendar year. Subsequent compliance certifications shall be made on a yearly basis. Each certification shall include:

(i) Identification of each term and condition of the permit that is the basis of the certification;

(ii) Compliance status;

(iii) Whether the compliance was continuous or intermittent;

(iv) Methods used for determining the compliance status of the source, currently and over the reporting period. These methods must be consistent with the permit Monitoring, Recordkeeping, and Reporting requirements.

All compliance certifications shall be submitted to EPA Region 10 and the Northwest Clean Air Agency at the following addresses by February 28 for the previous calendar year:

<table>
<thead>
<tr>
<th>U.S. EPA, Region 10</th>
<th>Northwest Clean Air Agency</th>
</tr>
</thead>
<tbody>
<tr>
<td>Suite 900, AWT-107</td>
<td>Attn: Air Operating Permits</td>
</tr>
<tr>
<td>Attn: Air Operating Permits</td>
<td>1600 South Second Street</td>
</tr>
<tr>
<td>1200 Sixth Avenue</td>
<td>Mount Vernon, WA 98273-5202</td>
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2.4.1.2 WAC 173-401-520 (11/4/93)

Any application form, report or compliance certification that is submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

2.4.1.3 WAC 173-401-615 (10/17/02) and 630 (11/4/93)

Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/02)

All required monitoring reports must be certified by a responsible official consistent with WAC 173-401-520. Where an applicable requirement requires reporting more frequently than once every six months, the responsible official’s certification need only to be submitted once every six months, covering all required reporting since the date of the last certification, provided that the certification specifically identifies all documents subject to the certification.

All semiannual monitoring certifications are due as follows:

- January 31 for reports from July through December
- July 31 for reports from January through June

2.4.1.4 WAC 173-401-530(2)(d) (10/17/02)

Where a permit does not require testing, monitoring, recordkeeping and reporting for insignificant emissions units or activities, the permittee may certify continuous compliance if
there were no observed, documented, or known instances of noncompliance of an insignificant emission unit during the reporting period. Where an underlying OAC requires testing, monitoring, recordkeeping and reporting for insignificant emission units or activities, the permittee may certify continuous compliance when the testing, monitoring and recordkeeping required by the permit revealed no violations during the period, and there were no observed, documented or known instances of noncompliance during the reporting period.

2.4.2 False and Misleading Oral Statement: Unlawful Reproduction or Alteration of Documents

2.4.2.1 NWCAA 112 (2/14/73)
No person shall willfully make a false or misleading oral statement to the Board as to any matter within the jurisdiction of the Board.

No person shall reproduce or alter or cause to be reproduced or altered any order or other paper issued by the Agency if the purpose of such reproduction or alteration is to evade or violate any provision or Regulation of this Agency, or any other law.

2.4.2.2 State Only: NWCAA 112 (11/12/99)
No person shall willfully make a false or misleading oral statement to the NWCAA Board, Control Officer, or their duly authorized representatives as to any matter within the jurisdiction of the Board.

No person shall reproduce or alter or cause to be reproduced or altered any order or other paper issued by the NWCAA if the purpose of such reproduction or alteration is to evade or violate any provision or Regulation of the NWCAA, or any other law.

2.4.3 Required Recordkeeping

2.4.3.1 WAC 173-401-615(2)(10/17/02)
Records of required monitoring information shall include, where applicable, the following:
(i) Date, time, and location of sampling or measurements;
(ii) Operating conditions existing at the time of sampling or measurement; and
(iii) If analyses were performed, the date, company or entity performing the analyses, the analytical techniques or methods used, and the results of such analyses.

A record shall be kept describing changes made that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

Records of all required monitoring data and support information shall be retained for a period of five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

2.4.3.2 WAC 173-401-615 (10/17/02) and 630 (11/4/93)
Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/02)

Monitoring and associated recordkeeping is not required when an emission unit is not operating and there are no emissions to the atmosphere unless such monitoring is specifically required by the NWCAA. The facility must record the time periods that the unit is shut down and not monitored, and include the time periods and a summary of why the emission unit was shut down in the periodic report of monitoring required by WAC 173-401-615(3)(a).
2.4.4 Pollutant Disclosure - Reporting by Air Contaminant Sources

2.4.4.1 NWCAA 150 (9/8/93) and WAC 173-400-105(1) (9/20/93)

The permittee shall file annually at a time determined by the NWCAA and on forms furnished by the NWCAA a report setting forth:

(i) The nature of the enterprise;
(ii) A list of process materials which are potentially significant sources of emissions used in, and incidental to, its manufacturing processes, including any by-products and waste products;
(iii) An estimated annual total production of wastes discharged into the air in units and contaminants designated by the NWCAA.

Annual emission reports shall be submitted to the NWCAA within 105 days after the end of the previous calendar year. If the emission report is not submitted by the required date and the emissions are used to determine operating permit fees as described in NWCAA 324.126 then potential to emit will be used to determine said fees.

The permittee shall maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards.

2.4.4.2 State Only: WAC 173-400-105(1)(6/8/07)

In addition to the requirements of 2.4.4.1, the permittee shall report oxides of nitrogen, PM$_{2.5}$, and ammonia on forms available from the NWCAA or Ecology. Emission estimates may be based on the most recent published EPA emission factors or other information available to the source, whichever is the better estimate.

2.4.4.3 State Only: NWCAA 150 (11/8/07)

Annual emission reports shall be submitted to the NWCAA no later than April 15 of the following calendar year. If the emission report is not submitted by the required date and the emissions are used to determine operating permit fees as described in NWCAA Regulation 322.4, then potential to emit may be used to determine said fees.

2.4.5 Reporting to Verify Emissions from Potential PSD Sources

State Only: WAC 173-400-720(4)(b)(iii) (6/8/07)

The owner or operator shall monitor the emissions of any regulated pollutants from all projects for which PSD applicability was determined according to the provisions of 40 CFR 52.21(b)(41)(ii)(a) through (c), and calculate and maintain a record of annual emissions on a calendar year basis.

The owner or operator shall submit a report to NWCAA within 60 days after the end of the year in which the emissions occurred. The report shall include the emissions in tons per year for the project, the baseline actual emissions and the pre-construction projected emissions.

2.4.6 Reporting of Deviations from Permit Conditions

WAC 173-401-615(3)(b) (10/17/02)

Directly enforceable under WAC 173-401-615(1)(b) & (c) (10/17/02)

Prompt Reporting of Deviations: The permittee shall promptly report all deviations from permit requirements, including those attributable to upset conditions as defined in this permit. The report shall include a description of the probable cause of such deviations, if known, and any corrective actions or preventive measures taken. Prompt means reporting according to the shortest time period listed below which applies to the situation:
(i) In the case where the deviation represents a potential threat to human health or safety “prompt” means as soon as possible, but in no case later than twelve hours after the deviation is discovered. A follow up report on the deviation shall be included in the next monthly report.

(ii) For all other deviations, the deviation shall be reported as part of the next routine monitoring report, but no later than 30 days after the end of the month during which the deviation is discovered, whichever is sooner.

2.4.7 Report of Breakdown and Upset

2.4.7.1 NWCAA 340.1, 340.2 and 340.3 (10/13/94)

If a breakdown or upset condition occurs which results in or may have resulted in an emission and/or ambient air quality standard being exceeded, the owner or operator of the source shall take the following actions:

(i) The upset or breakdown shall be reported as promptly as possible and in no event later than twelve (12) hours to the NWCAA.

(ii) The person responsible shall, upon the request of the Control Officer, submit a full report within ten (10) days including the known causes, corrective measures taken, and preventive measures to be taken to minimize or eliminate a recurrence.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with all the requirements of the NWCAA Regulation nor from the resulting liabilities for failure to comply.

It shall be prima facie evidence of violation of the NWCAA Regulation if any control equipment or other equipment creating emissions to the atmosphere is turned off, broken down or otherwise inoperative, and a notice of breakdown has not been filed under NWCAA 340.1.

2.4.7.2 State Only: NWCAA 340.1, 340.2 and 340.3 (11/8/07)

If a breakdown or upset condition occurs which results in or may have resulted in an exceedance of an emission and/or ambient air quality standard, the owner or operator of the source shall take the following actions:

(i) The upset or breakdown shall be reported as promptly as possible and in no event later than twelve (12) hours to the NWCAA.

(ii) The responsible official or his designee shall submit a full report on forms provided by the NWCAA within 30 days after the end of a calendar month in which the upset occurred and must include as a minimum the known causes, corrective action taken, preventive measures put in place to reduce the possibility of or eliminate a recurrence, and an estimate of the quantity of emissions above the applicable limit caused by the event.

In addition to the reporting requirements of the 10/13/94 version of NWCAA 340, the permittee must also report to the NWCAA if the emission release to the air requires agency notification as specified in 40 CFR 302 (CERCLA) or 40 CFR 355 (SARA).

It shall be prima facie evidence of violation of the NWCAA Regulation if any other equipment creates new or increased emissions to the atmosphere as the result of being turned off, broken down or otherwise inoperative, and a notice of breakdown has not been filed under NWCAA 340.1.
2.4.8 Report of Shutdown or Startup

2.4.8.1 NWCAA 341 (9/8/93)

If the permittee schedules a total or partial shutdown or startup of control or process equipment which may result in emissions or any additional emissions to the atmosphere which may temporarily exceed the emission standards of this Regulation, the permittee shall notify the NWCAA prior to the shutdown or startup.

Prompt notification shall be made and in no event less than 24 hours before the scheduled shutdown or startup. The permittee shall submit a general schedule of steps to be taken to minimize the release of air contaminants to the atmosphere including the reasons for and duration of the proposed shutdown or startup, the nature of the action to be taken, the date and time for the action and an estimate of the anticipated rate and concentration of emission.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with the requirements of this Regulation nor from the resulting liabilities for failure to comply.

2.4.8.2 State Only: NWCAA 341 (7/14/05)

If the permittee schedules a total or partial shutdown or startup of control or process equipment that the source reasonably believes would result in emissions which may temporarily exceed an emission standard of this Regulation, the operator or owner of the source shall notify the NWCAA in advance of the shutdown or startup.

The advanced notification shall include a general schedule of steps to be taken to minimize the release of air contaminants to the atmosphere including the reasons for and duration of the proposed shutdown or startup, the nature of the action to be taken, the date and time for the action and an estimate of the anticipated rate and concentration of emission.

Compliance with the requirements of this section does not relieve the owner or operator of the source from the responsibility to maintain continuous compliance with the requirements of this Regulation nor from the resulting liabilities for failure to comply.

Excess emissions due to shutdown or startup shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that the excess emissions could not have been prevented through careful planning and design, the emissions did not result in a violation of an ambient air quality standard and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

The responsible official or their designee shall submit a full report no later than 30 days after the end of the calendar month in which the shutdown or startup occurred that resulted in an exceedance of an ambient or emission standard of this Regulation. The report shall be submitted on forms provided by the NWCAA and must include, at minimum, the known causes, corrective action taken, preventive measures put in place to reduce the possibility of or eliminate a recurrence, and an estimate of the quantity of emissions above the applicable limit caused by the event.

2.4.9 Operation and Maintenance

2.4.9.1 NWCAA 342 (9/8/93)

Keep all process and/or air pollution control equipment in good operating condition and repair. If a breakdown or upset condition occurs and is determined by the Control Officer to be due to poor operating and maintenance procedures, the Control Officer may take any legal steps necessary to prevent a recurrence of the breakdown or upset condition.
Operation and maintenance instructions and schedules for process and/or control equipment must be available and may be required to be posted on the site. This section is specifically applicable to the operation of equipment where untrained personnel may operate or otherwise have access to or use the equipment.

If a breakdown or violation occurs and is due to the improper operation or maintenance of equipment, the owner or operator of the source will, in addition to filing a report of breakdown under NWCAA 340, submit a report if requested by the Control Officer on what measures will be taken in training or re-orienting personnel to prevent a recurrence of the breakdown.

2.4.9.2 **State Only: NWCAA 342 (7/14/05)**

All air contaminant stationary sources are required to keep any process and/or air pollution control equipment in good operating condition and repair.

Operating instructions and maintenance schedules for process and/or control equipment must be available on site.

2.5 **Excess Emissions**

2.5.1 **Excess Emission**

*WAC 173-400-107 (9/20/93)*

The permittee shall have the burden of proving to Ecology or the NWCAA or the decision-making authority in an enforcement action that excess emissions were unavoidable. Excess emissions determined to be unavoidable under the procedures and criteria of this section shall be excused and not subject to penalty.

Excess emissions which represent a potential threat to human health or safety or which the owner or operator of the source believes to be unavoidable shall be reported to the NWCAA as soon as possible. Other excess emissions shall be reported within thirty days after the end of the month during which the event occurred or as part of the routine emission monitoring reports. Upon request by Ecology or the NWCAA, the permittee shall submit a full written report including the known causes, the corrective actions taken, and the preventive measures to be taken to minimize or eliminate the chance of recurrence.

Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

Excess emissions due to scheduled maintenance shall be considered unavoidable provided the source reports as required and adequately demonstrates that the excess emissions could not have been prevented through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.

Excess emissions due to upsets shall be considered unavoidable provided the source reports as required and adequately demonstrates that:

(i) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;

(ii) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance; and

(iii) The permittee took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action,
including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

2.5.2 Excess Emissions Due to Breakdowns, Upsets, Startup, or Shutdown

**State Only: NWCAA 340.4 (11/8/07) and 341.4 (7/14/05)**

Excess emissions due to breakdowns and upsets shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that:

(i) The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition;

(ii) The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance;

(iii) The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice; and

(iv) The emissions did not result in a violation of an ambient air quality standard.

Excess emissions due to shutdown or startup shall be considered unavoidable, and not subject to penalty, provided the stationary source adequately demonstrates that the excess emissions could not have been prevented through careful planning and design, the emissions did not result in a violation of an ambient air quality standard and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.

2.6 Duty to Supplement or Correct Information

**State Only: WAC 173-401-500(6) (10/17/02)**

Upon becoming aware that the source failed to submit any relevant facts in a permit application or that information submitted in a permit application is incorrect, the source shall promptly submit such supplementary facts or corrected information.

2.7 Prohibitions

2.7.1 Concealment and Masking

2.7.1.1 **WAC 173-400-040(7) (9/20/93) and (2/10/05 State Only)**

No person shall cause or permit the installation or use of any means which conceals or masks an emission of an air contaminant which would otherwise violate the provisions of this chapter.

2.7.1.2 **State Only: NWCAA 540 (1/8/69)**

It shall be unlawful for any person to willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminant emitted, conceals an emission of air contaminant which would otherwise violate the emission standards of this Regulation.

It shall be unlawful for any person to cause or permit the installation or use of any device or use of any means designed to mask the emission of an air contaminant, which causes detriment to health, safety, or welfare of any person.
2.7.2 Adjustment for Atmospheric Conditions

WAC 173-400-205 (3/22/91)

The permittee shall not vary the rate of emission of a pollutant according to atmospheric conditions or ambient concentrations of that pollutant except as directed according to air pollution episode regulations.

2.7.3 Outdoor Burning

2.7.3.1 WAC 173-425-036 (10/18/90) and WAC 173-425-045 (1/3/89), WAC 173-435-050(2) (01/3/89) Although SIP-Approved, WAC 173-425-036, -045, and -055 (referenced below) have been repealed.

No person shall conduct outdoor burning during an air pollution episode or a declared period of impaired air quality. Except as provided in WAC 173-425-055, the following materials shall not be burned in any open fire: (1) garbage, (2) dead animals, (3) asphaltic products, (4) waste petroleum products, (5) paints, (6) rubber products, (7) plastics, (8) treated wood, and (9) any substance, other than natural vegetation, which normally emits dense smoke or obnoxious odors.

2.7.3.2 State Only: WAC 173-425-040, 050, and 060 (4/13/00), NWCAA 502 (11/8/07)

No person shall conduct outdoor burning except in accordance with the applicable regulations listed above. Outdoor burning shall be conducted under a valid fire permit and shall not contain prohibited materials, unless specifically exempted. Emissions from burning shall not create a nuisance and/or interfere with visibility on any public road.

2.7.4 Asbestos

2.7.4.1 State Only: NWCAA 570 (11/8/07)

The permittee shall conduct all renovation or demolition projects in accordance with the applicable asbestos control standards listed in NWCAA 570.

2.7.4.2 40 CFR 61.145 (1/16/91), 61.148 (11/20/90) and 61.150 (9/18/03)

The permittee shall comply with 40 CFR Sections 61.145, 61.148 and 61.150 when conducting any renovation or demolition at the facility.

2.7.5 Stratospheric Ozone and Climate Protection

2.7.5.1 40 CFR 82 Subpart F (4/30/09)

The permittee shall comply with the standards for recycling and emissions reduction in accordance with the requirements listed in 40 CFR 82 Subpart F.

2.7.5.2 State Only: RCW 70.94.970 (1991 c 199 §602)

A person who services, repairs or disposes of a motor vehicle air conditioning system; commercial or industrial air conditioning, heating, or refrigeration system; or consumer appliance shall use refrigerant extraction equipment to recover regulated refrigerant that would otherwise be released into the atmosphere. This subsection does not apply to off-road commercial equipment.

The willful release of regulated refrigerant from a source listed in this section is prohibited.
2.7.6 Display of Orders, Certificates and Other Notices: Removal or Mutilation Prohibited

\textit{NWCAA 124 (2/14/73)}

Any order or other certificate obtained from the NWCAA shall be available at the facility. If the NWCAA requires a notice to be displayed, it shall be posted. No one shall mutilate, obstruct or remove any notice unless authorized to do so by the NWCAA.

2.7.7 Obstruction of Access

\textit{State Only: RCW 70.94.200, (1987 c 109 §38)}

The permittee shall not obstruct, hamper or interfere with any authorized representative of the NWCAA who requests entry for the purposes of inspection and who presents appropriate credential; nor shall any person obstruct, hamper, or interfere with any such inspection.

2.7.8 False Statement, Representation or Certification

\textit{State Only: WAC 173-400-105(7) (6/8/07)}

No person shall make any false material statement, representation or certification in any form, notice or report required under Chapter 70.94 or 70.120 RCW, or any ordinance, resolution, regulation, permit, or order in force pursuant thereto.

2.7.9 Inaccurate Monitoring

\textit{State Only: WAC 173-400-105(8) (6/8/07)}

No person shall render inaccurate any monitoring device or method required under Chapter 70.94 or 70.120 RCW, or any ordinance, resolution, regulation, permit, or order in force pursuant thereto.

2.7.10 Prevention of Accidental Release

\textit{40 CFR 68 (4/9/04)}

Should this stationary source, as defined in 40 CFR Section 68.3, become subject to the accidental release prevention regulations in part 68, then the owner or operator shall submit a risk management plan (RMP) by the date specified in Section 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 CFR Part 70.

2.7.11 Cutback Asphalt Paving

\textit{NWCAA 580.7 (4/14/93)}

The application of cutback asphalt in paving during the months of June, July, August and September is limited to use as prime coatings and patch mixes, or when the temperature is less than 50°F.

2.7.12 Creditable Stack Height and Dispersion Techniques

\textit{WAC 173-400-200 (3/22/91) (State Only - 2/10/05)}

For stacks for which construction or reconstruction commenced, or for which major modifications were carried out, after December 31, 1970, no source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations.
2.8 **Notice of Construction and Application for Approval/New Source Review**

2.8.1 **Minor New Source Review (NSR)**

2.8.1.1 **WAC 173-400-110 (9/20/93), NWCAA 300, 301, 302 & 324.2 (10/13/94), and NWCAA 303 (8/9/78)**

No person shall construct, install, establish, modify or alter an air contaminant source or an emission unit without filing a “Notice of Construction and Application for Approval” and receiving approval from the NWCAA in accordance with the cited regulations.

2.8.1.2 **State Only: WAC 173-400-110 (6/20/09), WAC 173-460-010 through -150 (6/20/09), NWCAA 300.1-300.12 (6/10/10), NWCAA 301 (11/8/07), 303 (11/12/98), and 324.2 (11/8/07)**

A Notice of Construction application must be filed by the owner or operator and an Order of Approval issued by the NWCAA prior to the establishment of any new source in accordance with the cited regulations. For purposes of this section “establishment” shall mean to “begin actual construction” as that phrase is defined in NWCAA 200, and “new source” shall include any “modification” to an existing “stationary source” as those terms are defined in NWCAA 200.

2.8.2 **General Order**

**State Only: WAC 173-400-560 (2/10/05) and NWCAA 300.14 (6/10/10)**

An owner or operator may apply for an applicable general order for approval to construct certain specified sources as defined in WAC 173-400-560. A general order of approval shall identify criteria by which an emission unit or source may qualify for coverage under a general order of approval and shall include terms and conditions for installing and/or operating the source.

2.8.3 **Requirements to Comply**

**State Only: NWCAA 300.15 (6/10/10)**

It shall be unlawful for an owner or operator of a source or emission unit to not abide by the operating and reporting conditions in the Order of Approval.

2.8.4 **Prevention of Significant Deterioration (PSD)**

**State Only: WAC 173-400-710, 720 (6/8/07), WAC 173-400-700, 730, 740 and 750 (2/10/05)**

A Prevention of Significant Deterioration (PSD) permit application must be filed by the owner or operator and a PSD permit issued by Ecology prior to the establishment of any new source in accordance with the cited regulations. No major stationary source or major modification as defined in the cited regulation shall begin actual construction without having received a PSD permit. Allowable emissions from the proposed major stationary source or major modification shall not cause or contribute to a violation of any ambient air quality standard.

An applicant for a PSD permit must submit an application that provides complete information for Department of Ecology to determine compliance with all PSD program requirements. Detailed procedures for submitting a complete application, for public review and involvement, and for revisions to an existing PSD permit are provided in the cited regulations (WAC 173-400-700 through 750).
2.8.5 Replacement or Substantial Alteration of Control Technology at an Existing Source

State Only: WAC 173-400-114 (9/15/01), NWCAA 300.13 (6/10/10)

Any person proposing to replace or substantially alter emission control technology installed on an existing stationary source or emission unit shall file a Notice of Construction application with the NWCAA.

2.9 Greenhouse Gas Regulation

WAC 173-401-200 (19) & (35) (1/1/11)

Greenhouse gases (GHGs), the air pollutant defined in 40 CFR 86.1818-12(a) as the aggregate group of six greenhouse gases: Carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride, shall not be subject to regulation unless, as of July 1, 2011, the GHG emissions are at a stationary source emitting or having the potential to emit 100,000 tpy CO2 equivalent emissions.

The term "tpy (tons per year) CO2 equivalent emissions" (CO2e) shall represent an amount of GHGs emitted, and shall be computed by multiplying the mass amount of emissions (tpy), for each of the six greenhouse gases in the pollutant GHGs, by the gas's associated global warming potential published at Table A-1 to subpart A of 40 CFR part 98 - Global Warming Potentials, and summing the resultant value for each to compute a tpy CO2e.

"Subject to regulation" means, for any air pollutant, that the pollutant is subject to either a provision in the FCAA, or a nationally applicable regulation codified by EPA in subchapter C of 40 CFR chapter 1 (in effect on October 6, 2010), that requires actual control of the quantity of emissions of that pollutant, and that such a control requirement has taken effect and is operative to control, limit or restrict the quantity of emissions of that pollutant released from the regulated activity.
SECTION 3  STANDARD TERMS AND CONDITIONS FOR NESHAP

Standard terms and conditions are administrative and/or other requirements that typically have no ongoing compliance monitoring requirements. The permittee must comply with the requirements listed below for specific “affected sources” as defined in the National Emission Standards for Hazardous Air Pollutants (NESHAP) in 40 CFR Part 63.2. The affected sources subject to these requirements are identified in Section 5 of the permit. The conditions in this section do not apply generally to all emission units at the facility.

The EPA delegates NESHAP implementation and enforcement authority to NWCAA on a periodic basis. Some conditions in this section cite the NESHAP delegation letter from EPA Region 10 to NWCAA because the letter clarifies certain Federal requirements. For example, the delegation letters state that NWCAA shall be the recipient of all notifications and reports and be the point of contact for questions and compliance issues regarding delegated standards. The delegation letters also specify the extent of NESHAP delegation to the NWCAA. Current delegation letters are available for review on the NWCAA website and at the NWCAA office.

Some of the terms and conditions cited below refer to the “Administrator”. For delegated NESHAP requirements, “Administrator” means NWCAA; for NESHAP requirements that have not been delegated to NWCAA, “Administrator” means the Administrator of the United States Environmental Protection Agency.

3.1  Part 63 – National Emission Standard for Hazardous Air Pollutant Requirements

3.1.1 Prohibited Activities and Circumvention

Title 40 CFR 63.4 (4/5/02), NWCAA 104.2 (6/10/10)

No owner or operator subject to the provisions of this part must operate any affected source in violation of the requirements of this part. Affected sources subject to and in compliance with either an extension of compliance or an exemption from compliance is not in violation of the requirements of this part. An extension of compliance can be granted by the Administrator under this part; by a State with an approved permit program; or by the President under Section 112(i)(4) of the Act.

No owner or operator subject to the provisions of this part shall fail to keep records, notify, report, or revise reports as required under this part.

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment, or process to conceal an emission that would otherwise constitute noncompliance with a relevant standard. Such concealment includes, but is not limited to –

i. The use of diluents to achieve compliance with a relevant standard based on the concentration of a pollutant in the effluent discharged to the atmosphere;

ii. The use of gaseous diluents to achieve compliance with a relevant standard for visible emissions.

Fragmentation after November 15, 1990 which divides ownership of an operation, within the same facility among various owners where there is no real change in control, will not affect applicability. The owner and operator must not use fragmentation or phasing of reconstruction activities (i.e., intentionally dividing reconstruction into multiple parts for purposes of avoiding new source requirements) to avoid becoming subject to new source requirements.
3.1.2 Requirements for Existing, Newly Constructed, and Reconstructed 40 CFR Part 63 NESHAPs Sources

**Title 40 CFR Part 63.5(b)(1), (3), (4), (6) (4/5/02), NWCAA 104.2 (6/10/10)**

A new affected source for which construction commences after proposal of a relevant standard is subject to relevant standards for new affected sources, including compliance dates. An affected source for which reconstruction commences after proposal of a relevant standard is subject to relevant standards for new sources, including compliance dates, irrespective of any change in emissions of hazardous air pollutants from that source.

After the effective date of any relevant standard promulgated by the Administrator under this part, no person may, without obtaining written approval in advance from the Administrator in accordance with the procedures in paragraphs (d) and (e) of this Part 63.5, do any of the following:

i. Construct a new affected source that is major-emitting and subject to such standard;

ii. Reconstruct an affected source that is major-emitting and subject to such standard; or

iii. Reconstruct a major source such that the source becomes an affected source that is major-emitting and subject to the standard.

After the effective date of any relevant standard promulgated by the Administrator under this part, an owner or operator who constructs a new affected source that is not major-emitting or reconstructs an affected source that is not major-emitting that is subject to such standard, or reconstructs a source such that the source becomes an affected source subject to the standard, must notify the Administrator of the intended construction or reconstruction. The notification must be submitted in accordance with the applicable procedures in 63.9(b).

After the effective date of any relevant standard promulgated by the Administrator under this part, equipment added (or a process change) to an affected source that is within the scope of the definition of affected source under the relevant standard must be considered part of the affected source and subject to all provisions of the relevant standard established for that affected source.

3.1.3 Operation and Maintenance

**Title 40 CFR 63.6(e)(1)(i),(ii), and (iii) (4/20/06), NWCAA 104.2 (6/10/10)**

i. At all times, including periods of startup, shutdown, and malfunction, owners or operators must operate and maintain any affected source, including associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. During a period of startup, shutdown, or malfunction, this general duty to minimize emissions requires that the owner or operator reduce emissions from the affected source to the greatest extent which is consistent with safety and good air pollution control practices. The general duty to minimize emissions during a period of startup, shutdown, or malfunction does not require the owner or operator to achieve emission levels that would be required by the applicable standard at other times if this is not consistent with safety and good air pollution control practices, nor does it require the owner or operator to make any further efforts to reduce emissions if levels required by the applicable standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures (including the startup, shutdown, and malfunction plan required in paragraph (e)(3) of this section), review of operation and maintenance records, and inspection of the source.
ii. Malfunctions must be corrected as soon as practicable after their occurrence. To the extent that an unexpected event arises during a startup, shutdown, or malfunction, an owner or operator must comply by minimizing emissions during such a startup, shutdown, and malfunction event consistent with safety and good air pollution control practices.

iii. Operation and maintenance requirements established pursuant to section 112 of the Act are enforceable independent of emissions limitations or other requirements in relevant standards.

3.1.4 Startup, Shutdown, and Malfunction Plan

3.1.4.1 SSM Plans for Part 63 NESHAP Sources

i. The owner or operator of an affected source must develop a written startup, shutdown, and malfunction plan that describes, in detail, procedures for operating and maintaining the source during periods of startup, shutdown, and malfunction, a program of corrective action for malfunctioning process, air pollution control, and monitoring equipment used to comply with the relevant standard. This plan shall be developed by the source’s compliance date for the relevant standard.

iii. When actions taken by the owner or operator during a startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction (including actions taken to correct a malfunction) are consistent with the procedures specified in the affected source’s startup, shutdown, and malfunction plan, the owner or operator must keep records for that event which demonstrate that the procedures specified in the plan were followed. These records may take the form of a “checklist,” or other effective form of recordkeeping that confirms conformance with the startup, shutdown, and malfunction plan and describes the actions taken for that event. In addition, the owner or operator must keep records of these events as specified in paragraph 63.10(b), including records of the occurrence and duration of each startup or shutdown (if the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction of operation and each malfunction of the air pollution control and monitoring equipment. Furthermore, the owner or operator shall confirm that actions taken during the relevant reporting period during periods of startup, shutdown, and malfunction were consistent with the affected source’s startup, shutdown and malfunction plan in the semiannual (or more frequent) startup, shutdown, and malfunction report required in §63.10(d)(5).

iv. If an action taken by the owner or operator during a startup, shutdown, or malfunction (including an action taken to correct a malfunction) is not consistent with the procedures specified in the affected source’s startup, shutdown, and malfunction plan, and the source exceeds any applicable emission limitation in the relevant emission standard, then the owner or operator must record the actions taken for that event and must report such actions within 2 working days after commencing actions inconsistent with the plan, followed by a letter within 7 working days after the end of the event, in accordance with §63.10(d)(5) (unless the owner or operator makes alternative reporting arrangements, in advance, with the Administrator).

v. The owner or operator must maintain at the affected source a current SSMP and must make the plan available upon request for inspection and copying by the Administrator. In addition, if the SSMP is subsequently revised, the owner or operator must maintain at the affected source each previous (i.e., superseded) version of the SSMP, and must make each such previous version available for
inspection and copying by the Administrator for a period of 5 years after revision of the plan. If at any time after adoption of a SSMP the affected source ceases operation or is otherwise no longer subject to the provisions of this part, the owner or operator must retain a copy of the most recent plan for 5 years from the date the source ceases operation or is no longer subject to this part and must make the plan available upon request for inspection and copying by the Administrator.

vi. To satisfy the requirements of this section to develop a SSMP, the owner or operator may use the affected source’s standard operating procedures (SOP) manual, or an Occupational Safety and Health Administrations (OSHA) or other plan, provided the alternative plans meet all the requirements of this section and are made available for inspection when requested by the Administrator.

vii. Based on the results of a determination made under paragraph 63.6(e)(1)(i) of this 40 CFR 63 Subpart, the Administrator may require than an owner or operator of an affected source make changes to the SSMP for that source. The Administrator may require reasonable revisions to a SSMP if the Administrator finds that the plan:

A. Does not address a startup, shutdown, or malfunction event that has occurred;

B. Fails to provide for the operation of the source (including associated air pollution control and monitoring equipment) during a startup, shutdown, or malfunction event in a manner consistent with safety and good air pollution control practices for minimizing emissions to the levels required by the relevant standards;

C. Does not provide adequate procedures for correcting malfunctioning process and/or air pollution control and monitoring equipment as quickly as practicable; or

D. Includes an event that does not meet the definition of startup, shutdown, or malfunction listed in 40 CFR 63.2.

viii. The owner or operator may periodically revise the startup, shutdown, and malfunction plan for the affected source as necessary to satisfy the requirements of this part or to reflect changes in equipment or procedures at the affected source. Unless the permitting authority provides otherwise, the owner or operator may make such revisions to the startup, shutdown, and malfunction plan without prior approval by the Administrator or the permitting authority. However, each such revision to a startup, shutdown, and malfunction plan must be reported in the semiannual report required by §63.10(d)(5). If the startup, shutdown, and malfunction plan fails to address or inadequately addresses an event that meets the characteristics of a malfunction but was not included in the startup, shutdown, and malfunction plan at the time the owner or operator developed the plan, the owner or operator must revise the startup, shutdown, and malfunction plan within 45 days after the event to include detailed procedures for operating and maintaining the source during similar malfunction events and a program of corrective action for similar malfunctions of process or air pollution control and monitoring equipment. In the event that the owner or operator makes any revision to the startup, shutdown, and malfunction plan which alters the scope of the activities at the source which are deemed to be a startup, shutdown, or malfunction, or otherwise modifies the applicability of any emission limit, work practice requirement, or other requirement in a standard established under this part, the revised plan shall not take effect until after the owner or operator has provided a written notice describing the revision to the permitting authority.
3.1.5 Extension of Compliance for Early Reductions and Other Reductions

*Title 40 CFR 63.6(i) (4/20/06) and 63.9(c) (5/30/03), NWCAA 104.2 (6/10/10)*

Until a compliance extension has been granted by the Administrator (or a State with an approved permit program) under this paragraph, the owner or operator of an affected source subject to the requirements of this section shall comply with this part’s applicable requirements. A compliance extension may be possible if a request for extension of compliance meets 63.6(i)(3) through 63.6(i)(6).

3.1.6 Conduct of Performance Tests

*Title 40 CFR 63.7 (9/13/10), 63.9(e) (5/30/03), NWCAA 104.2 (6/10/10)*

If required to do performance testing by a relevant standard, the owner or operator of the affected source must perform such tests within 180 days of the compliance date for such source. The Administrator may require an owner or operator to conduct performance tests at the affected source at any other time when the action is authorized by section 114 of the Act.

The owner or operator of an affected source must notify the Administrator in writing of his or her intention to conduct a performance test at least 60 calendar days before the performance test is initially scheduled to begin to allow the Administrator, upon request, to review and approve the site-specific test plan required under paragraph (c) of this section and to have an observer present during the test.

Performance tests shall be conducted under such conditions as the Administrator specifies to the owner or operator based on representative performance (i.e., performance based on normal operating conditions) of the affected source. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test, nor shall emissions in excess of the level of the relevant standard during periods of startup, shutdown, and malfunction be considered a violation of the relevant standard unless otherwise specified in the relevant standard or a determination of noncompliance is made under §63.6(e). Upon request, the owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of performance tests.

Unless otherwise specified in a relevant standard or test method, results of a performance test shall include the analysis of samples, determination of emissions, and raw data. The owner or operator of an affected source shall report the results of the performance test to the Administrator before the close of business on the 60th day following the completion of the performance test, unless specified otherwise in a relevant standard.

3.1.7 Address for Reports, Notifications and Submittals

*Title 40 CFR 63.9(a) (5/30/03), 63.10(a) (4/20/06), 63.12(c) (3/16/94), 63.13 (11/12/10), (as amended by Delegation Letter dated 11/29/10 from Richard Albright, Director of the Office of Air, Waste, and Toxics, EPA Region 10 to Mark Asmundson, Director of NWCAA), NWCAA 104.2 (6/10/10)*

Notifications, reports, and applications for delegated Part 63 National Emission Standards for Hazardous Air Pollutants (NESHAPs) shall be sent to the NWCAA at the following address:

Northwest Clean Air Agency
1600 South Second Street
Mount Vernon, WA 98273-5202

Notifications, reports, and applications under NESHAP authorities that have been excluded from delegation shall be submitted to the EPA at the following address:
3.1.8 Notification

3.1.8.1 Notification Requirements for New or Reconstructed Part 63 NESHAP Sources

The owner or operator of a new or reconstructed major affected source for which an application for approval of construction or reconstruction is required under 63.5(d) must provide the following information in writing to the Administrator:

i. A notification of intention to construct a new major-emitting affected source, reconstruct a major-emitting affected source, or reconstruct a major source such that the source becomes a major-emitting affected source with the application for approval of construction or reconstruction as specified in 63.5(d)(1)(i); and

ii. A notification of the actual date of startup of the source delivered or postmarked within 15 calendar days after that date.

3.1.8.2 Notification Requirements for Existing Part 63 NESHAP Sources

The owner or operator of an affected source that has an initial startup before the effective date of a relevant standard under this part shall notify the Administrator in writing that the source is subject to the relevant standard. The notification, which shall be submitted not later than 120 calendar days after the effective date of the relevant standard (or within 120 calendar days after the source becomes subject to the relevant standard) shall provide the following information:

i. The name and address of the owner or operator;

ii. The address (i.e., physical location) of the affected source;

iii. An identification of the relevant standard, or other requirement that is the basis of notification and the source's compliance date;

iv. A brief description of the nature and size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted; and

v. A statement of whether the affected source is a major source or an area source.

Any change in the information provided under this section shall be provided to the Administrator in writing within 15 calendar days after the change.
3.1.9 Notification of Performance Tests

*40 CFR 63.9(e) (5/30/03), NWCAA 104.2 (6/10/10)*

The owner or operator of an affected source shall notify the Administrator in writing of his or her intention to conduct a performance test at least 30 calendar days before the performance test is scheduled to begin to allow the Administrator to review and approve the site-specific test plan required under §63.7(c), if requested by the Administrator, and to have an observer present during the test.

3.1.10 Recordkeeping

*Title 40 CFR 63.10(b)(1) and (3) (4/20/06), NWCAA 104.2 (6/10/10)*

The owner or operator of an affected source shall maintain files of all information (including all reports and notifications) required by this part recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report or record. At a minimum, the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.

If an owner or operator determines that his or her stationary source that emits (or has the potential to emit, without considering controls) one or more hazardous air pollutants regulated by any standard established pursuant to section 112(d) or (f), and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to the relevant standard (or other requirement established under this part) because of limitations on the source's potential to emit or an exclusion, the owner or operator must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first. The record of the applicability determination must be signed by the person making the determination and include an analysis (or other information) that demonstrates why the owner or operator believes the source is unaffected (e.g., because the source is an area source). The analysis (or other information) must be sufficiently detailed to allow the Administrator to make a finding about the source's applicability status with regard to the relevant standard or other requirement. If relevant, the analysis must be performed in accordance with requirements established in relevant subparts of this part for this purpose for particular categories of stationary sources. If relevant, the analysis should be performed in accordance with EPA guidance materials published to assist sources in making applicability determinations under section 112, if any.

3.1.11 Startup, Shutdown, and Malfunction Recordkeeping and Reports

3.1.11.1 SSM Recordkeeping and Reports for Part 63 NESHAP Sources

*Title 40 CFR 63.10(b)(2) and (d)(5) (4/20/06), NWCAA 104.2 (6/10/10)*

The owner or operator of an affected source subject to the provisions of this part shall maintain relevant records for such source of—

i. The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards;

ii. The occurrence and duration of each malfunction of operation (i.e., process equipment) or the required air pollution control and monitoring equipment;

iii. All required maintenance performed on the air pollution control and monitoring equipment;
iv. A) Actions taken during periods of startup or shutdown when the source exceeded applicable emission limitations in a relevant standard and when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3)); or

(B) Actions taken during periods of malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3));

v. All information necessary, including actions taken, to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3)) when all actions taken during periods of startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), and malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) are consistent with the procedures specified in such plan. (The information needed to demonstrate conformance with the startup, shutdown, and malfunction plan may be recorded using a “checklist,” or some other effective form of recordkeeping, in order to minimize the recordkeeping burden for conforming events);

vi. Each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);

vii. All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15-minute averaging periods of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);

(A) This paragraph applies to owners or operators required to install a continuous emissions monitoring system (CEMS) where the CEMS installed is automated, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. An automated CEMS records and reduces the measured data to the form of the pollutant emission standard through the use of a computerized data acquisition system. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain the most recent consecutive three averaging periods of subhourly measurements and a file that contains a hard copy of the data acquisition system algorithm used to reduce the measured data into the reportable form of the standard.

(B) This paragraph applies to owners or operators required to install a CEMS where the measured data is manually reduced to obtain the reportable form of the standard, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain all subhourly measurements for the most recent reporting period. The subhourly measurements shall be retained for 120 days from the date of the most recent summary or excess emission report submitted to the Administrator.

(C) The Administrator or delegated authority, upon notification to the source, may require the owner or operator to maintain all measurements as required by paragraph
(b)(2)(vii), if the Administrator or the delegated authority determines these records are required to more accurately assess the compliance status of the affected source.

viii. All results of performance tests, CMS performance evaluations, and opacity and visible emission observations;

ix. All measurements as may be necessary to determine the conditions of performance tests and performance evaluations;

x. All CMS calibration checks;

xi. All adjustments and maintenance performed on CMS;

xii. All documentation supporting initial notifications and notifications of compliance status under §63.9.

If actions taken by an owner or operator during a startup, shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source’s startup, shutdown, and malfunction plan (SSMP), the owner or operator shall state such information in a SSMP report. Actions taken to minimize emissions during such startups, shutdowns, and malfunctions shall be summarized in the report and may be done in checklist form; if actions taken are the same for each event, only one checklist is necessary. Such a report shall also include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. Reports shall only be required if a startup or shutdown caused the source to exceed any applicable emission limitation in the relevant emission standards, or if a malfunction occurred during the reporting period.

Any time an action taken by an owner or operator during a startup or shutdown that caused the source to exceed any applicable emission limitation in the relevant emission standards, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures specified in the affected source’s SSMP, the owner or operator shall report the actions taken for that event within 2 working days after commencing actions inconsistent with the plan followed by a letter within 7 working days after the end of the event. The immediate report required under this paragraph shall consist of a telephone call (or a facsimile transmission) to the Administrator within 2 working days after commencing actions inconsistent with the plan, and it shall be followed by a letter, delivered or postmarked within 7 working days after the end of the event, that contains the name, title, and signature of the owner or operator or other responsible official who is certifying its accuracy, explaining the circumstances of the event, the reasons for not following the SSMP, describing all excess emissions and/or parameter monitoring exceedances which are believed to have occurred (or could have occurred in the case of malfunctions), and actions taken to minimize emissions in conformance with §63.6(e)(1)(i).
SECTION 4  GENERALLY APPLICABLE REQUIREMENTS

The cited requirements in the second column of Table 2 and incorporated herein by reference are applicable plant-wide at the source, including insignificant emission units. The third column of Table 2 is a brief description of the applicable requirements for informational purposes only and is not enforceable. The test method cited or any credible evidence may be used to determine compliance. The fourth column identifies monitoring, recordkeeping and reporting obligations the source must perform as required by WAC 173-401-605(1) and 615(1) and (2) and is enforceable. The requirements in the MR&R column labeled “directly enforceable” are legally enforceable requirements added under the NWCAA’s “gap filling” authority.

Insignificant emission units are exempt from monitoring, recordkeeping and reporting unless specifically required under the State Implementation Plan.

Table 2 Generally Applicable Requirements

<table>
<thead>
<tr>
<th>Permit Term</th>
<th>Citation</th>
<th>Description</th>
<th>Monitoring / Recordkeeping / Reporting</th>
</tr>
</thead>
<tbody>
<tr>
<td>4.1 General</td>
<td>NWCAA 342.1 (7/14/05-State Only)</td>
<td>Operation and Maintenance Sources are required to keep any process and/or air pollution control equipment in good operating condition and repair.</td>
<td>Directly Enforceable Monitor, keep records and report in accordance with the terms of this permit. Maintain operating instructions and maintenance schedules on site. Certify compliance with this requirement semiannually.</td>
</tr>
<tr>
<td>4.2 General</td>
<td>NWCAA 342.2 (7/14/05-State Only)</td>
<td>Operation Instructions and Maintenance Schedules Make operating instructions and maintenance schedules available to operators</td>
<td></td>
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<tr>
<td>4.3 General</td>
<td>NWCAA 342.2 (9/8/93)</td>
<td></td>
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</tr>
<tr>
<td>4.4 PM</td>
<td>NWCAA 550 (4/14/93)</td>
<td>Preventing Particulate Matter from Becoming Airborne Reasonably Available Control Technology to prevent the release of fugitive matter to the ambient air required. Nuisance particulate fallout prohibited.</td>
<td>Directly Enforceable Within one hour of receiving a nuisance complaint from the NWCAA or the public, all possible sources of nuisance emissions at the facility shall be checked for proper operation and actions taken to reduce emissions or change equipment operations suspected by the owners and operators of causing nuisance complaints. The date and time of inspection, results of the inspection, identification of any malfunctioning equipment or aberrant</td>
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<tr>
<td>4.5 PM</td>
<td>WAC 173-400-040(2) (9/20/93)</td>
<td>Fallout Nuisance Particulate fallout prohibited.</td>
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<tr>
<td>Permit Term</td>
<td>Citation</td>
<td>Description</td>
<td>Monitoring / Recordkeeping / Reporting</td>
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<td>040(2) (2/10/05-State Only)</td>
<td>operation, actions taken, and the date and time of repair or mitigation shall be recorded in a logbook. Submit a report to the NWCAA every six months with a copy of the data logged and response actions taken during the past six month period. Receipt of a nuisance complaint in itself shall not necessarily be a violation.</td>
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<tr>
<td>4.6 PM</td>
<td>WAC 173-400-040(3)(a) (9/20/93) WAC 173-400-040(3)(a) (2/10/05-State Only)</td>
<td><strong>Fugitive Emissions for Attainment Areas</strong>&lt;br&gt;Taking reasonable precautions to prevent release of air contaminants required.</td>
<td>Directly enforceable.&lt;br&gt;Grinding work shall be performed indoors unless (1) the area undergoing minor repair or change is enclosed in a plastic shelter to contain fiberglass dust within the enclosure, or, (2) where repair involves surface gouges or minor buffing, or the location is extremely difficult or dangerous to access, plastic must be placed under the area under repair or change to collect grinding dust. Dust will be vacuumed or removed from the inside of the enclosure and from any plastic upon completion of the work.&lt;br&gt;The date, description, and duration of any outdoors grinding activities must be recorded in a logbook.</td>
</tr>
<tr>
<td>4.7 PM</td>
<td>WAC 173-400-040(8)(a) (9/20/93) WAC 173-400-040(8)(a) (2/10/05-State Only)</td>
<td><strong>Fugitive Dust Sources</strong>&lt;br&gt;Reasonable precautions to prevent release of fugitive dust required. Maintain and operate source to minimize emissions.</td>
<td></td>
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<tr>
<td>Permit Term</td>
<td>Citation</td>
<td>Description</td>
<td>Monitoring / Recordkeeping / Reporting</td>
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<tr>
<td><strong>4.8 PM</strong></td>
<td>NWCAA 451.1 (11/8/07-State Only)</td>
<td>Emission of Air Contaminant - Visual Standard Opacity greater than 20% for any period aggregating more than 3 minutes in any one hour prohibited.</td>
<td>Exhaust systems associated with composite grinding or sanding shall be operated at all times during working hours, excluding two daily scheduled breaks and lunch period. Inspect particulate emission points monthly for visible emissions by visual observation. Any visible emissions detected shall be reduced to zero opacity or monitored by Ecology Method 9A as soon as possible and no later than six hours after detection. Results of monthly inspections, any periods of opacity greater than zero, any related equipment or operational failure, the identification of the affected emissions unit and location, the dates of occurrence and the action taken to resolve the problem(s) shall be logged. Report this information to the NWCAA every six months for the previous six month period.</td>
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<tr>
<td><strong>4.9 PM</strong></td>
<td>NWCAA 451.1 (10/13/94)</td>
<td>Emission of Air Contaminant - Visual Standard Opacity greater than 20% for any period aggregating more than 3 minutes in any one hour prohibited.</td>
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<tr>
<td><strong>4.10 PM</strong></td>
<td>WAC 173-400-040(1) (9/20/93)</td>
<td>Visible Emissions Opacity greater than 20% for any period aggregating more than 3 minutes in any one hour prohibited.</td>
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<tr>
<td><strong>4.11 PM</strong></td>
<td>NWCAA 455.1 (5/11/95-State Only)</td>
<td>Emission of Particulate Matter Particulate emissions greater than 0.10 grain/dscf prohibited.</td>
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<tr>
<td><strong>4.12 PM</strong></td>
<td>NWCAA 455.1 (4/14/93)</td>
<td>Emission of Particulate Matter Particulate emissions greater than 0.10 grain/dscf prohibited.</td>
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<tr>
<td><strong>4.13 PM</strong></td>
<td>NWCAA 455.11 (5/11/95-State Only)</td>
<td>Emission of Particulate Matter From all gaseous and distillate fuel burning equipment, emissions shall not exceed 0.05 grain/dscf corrected to 7% oxygen.</td>
<td></td>
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<tr>
<td><strong>4.14 PM</strong></td>
<td>NWCAA 455.11 (4/14/93)</td>
<td>Emission of Particulate Matter From all gaseous and distillate fuel burning equipment, emissions shall not exceed 0.05 grain/dscf corrected to 7% oxygen.</td>
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<tr>
<td><strong>4.15 PM</strong></td>
<td>WAC 173-400-060 (2/10/05-State Only)</td>
<td>Emission Standards for General Process Units Particulate emissions greater than 0.1 grain/dscf prohibited.</td>
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<tr>
<td><strong>4.16 PM</strong></td>
<td>WAC 173-400-060 (3/22/91)</td>
<td>Emission Standards for General Process Units Particulate emissions greater than 0.1 grain/dscf prohibited.</td>
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<tr>
<td><strong>4.17 PM</strong></td>
<td>WAC 173-400-050(1) (3/22/91)</td>
<td>Emission Standards for Combustion and Incineration Units Particulate emissions from combustion units greater than 0.1 grain/dscf</td>
<td></td>
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<tr>
<td>Permit Term</td>
<td>Citation</td>
<td>Description</td>
<td>Monitoring / Recordkeeping / Reporting</td>
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<td>050(1)</td>
<td>prohibited.</td>
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<tr>
<td>4.18 PM</td>
<td>WAC 173-400-050(3) (2/10/05-State Only)</td>
<td>Concentration Correction Particulate emissions from combustion units shall be corrected to 7% oxygen unless NWCAA approves alternate.</td>
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<tr>
<td>4.19 SO₂</td>
<td>NWCAA 462 (3/13/97 State Only)</td>
<td>Emission of Sulfur Compounds Sulfur compounds emitted greater than 1000 ppm for a sixty minute period prohibited.</td>
<td>Directly Enforceable Only natural gas may be used at the stationary source facility.</td>
</tr>
<tr>
<td>4.20 SO₂</td>
<td>NWCAA 462 (4/14/92)</td>
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<tr>
<td>4.21 SO₂</td>
<td>WAC 173-400-040(6) (8/20/93 2nd paragraph of this citation is State Only)</td>
<td>Sulfur Dioxide Sulfur compounds calculated as sulfur dioxide and corrected to 7% oxygen emitted greater than 1000 ppmdv average for a sixty consecutive minute period prohibited.</td>
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<tr>
<td>4.22 SO₂</td>
<td>NWCAA 520 (4/14/93) NWCAA 520 (5/9/96-State Only)</td>
<td>Sulfur Compounds in Fuel Prohibited to burn fuel containing sulfur in excess of the following: #1 distillate-0.3%; #2 distillate-0.5%; other fuel oils-2.0%; gaseous fuels-412 ppm@stp; solid fuels-2.0%</td>
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<tr>
<td>Permit Term</td>
<td>Citation</td>
<td>Description</td>
<td>Monitoring / Recordkeeping / Reporting</td>
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<tr>
<td>4.23 General</td>
<td>NWCAA 530 (3/13/97-State Only)</td>
<td>General Nuisance Discharge of air contaminants that unreasonably interfere with use and enjoyment of property prohibited.</td>
<td>Directly enforceable Within one hour of receiving a nuisance complaint from the NWCAA or the public, all possible sources of nuisance emissions at the facility shall be checked for proper operation and actions taken to reduce emissions or change equipment operations suspected by the owners and operators of causing nuisance complaints. The date and time of inspection, results of the inspection, identification of any malfunctioning equipment or aberrant operation, actions taken, and the date and time of repair or mitigation shall be recorded in a logbook. Submit a report to the NWCAA every six months with a copy of the data logged and responses taken during the past six month period. Receipt of a nuisance complaint in itself shall not necessarily be a violation.</td>
</tr>
<tr>
<td>4.24 General</td>
<td>WAC 173-400-040(4) (9/20/93) WAC 173-400-040(4) (2/10/05-State Only)</td>
<td>Odors Off-site nuisance odors prohibited.</td>
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</tr>
<tr>
<td>4.25 General</td>
<td>WAC 173-400-040(5) (8/20/93)</td>
<td>Emission Detrimental to Persons or Property Emissions detrimental to health or property prohibited.</td>
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</tr>
<tr>
<td>4.26 General</td>
<td>NWCAA 535.1 (3/9/00-State Only)</td>
<td>Odor Control Measures All layup shall be performed indoors unless specific prior written permission is obtained from the NWCAA with the exception that finish or touchup layup may occur outdoors for less than one hour per shift. All containers of resins, solvents or any other volatile material shall be tightly covered at all times the material is not in use.</td>
<td>Directly enforceable The date and duration of any layup performed outdoors shall be recorded in a logbook.</td>
</tr>
<tr>
<td>4.27</td>
<td>WAC 173-401-615(3) (10/4/93)</td>
<td>Required Monitoring Report Submit reports of any required monitoring to the NWCAA at least once every six months. All instances of deviations from permit requirements must be clearly</td>
<td>Directly enforceable Unless specifically required otherwise by a permit term, monthly reports shall cover a calendar month, quarterly reports shall cover a calendar quarter, six-month reports shall cover January</td>
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<td>Permit Term</td>
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<td>identified in such reports.</td>
<td>through June and July through December, and annual reports shall cover a calendar year. The reports shall be submitted within 30 days after the close of the period that the reports cover.</td>
</tr>
</tbody>
</table>
SECTION 5  SPECIFICALLY APPLICABLE REQUIREMENTS

The cited requirements in the “Citation” column of Table 3 incorporated herein by reference are applicable only to specific sources. These requirements are federally enforceable unless identified as “state only.” A requirement designated “state only” is enforceable only by the state, and not by the EPA or through citizen suits. The “Description” column of Table 3 is a brief description of the applicable requirements for informational purposes only and is not enforceable. Where there is a “test method” column in the table, the text in the column identifies (when appropriate) the test method associated with the applicable requirement as required by WAC 173-401-615(1)(a). Periodic or continuous monitoring requirements (including testing) are specified in the “Monitoring/Recordkeeping/Reporting” column, which identifies monitoring, recordkeeping and reporting (MR&R) obligations the source must perform as required by WAC 173-401-605(1) and 615(1) and (2) or the underlying requirements. The requirements in the MR&R column labeled “directly enforceable” are legally enforceable requirements added under the NWCAA’s “gap-filling” authority. Unless the text of the MR&R column is specifically identified to be directly enforceable, the language of the cited regulation takes precedence over a paraphrased requirement.

The specifically applicable requirements shown in Table 3 below apply to all three emission points listed in Table 1 of this permit.

Table 3 Filament Winding Lay-up, Hand Lay-up, and Manual Lay-up Processes

<table>
<thead>
<tr>
<th>Permit Term</th>
<th>Citation</th>
<th>Description</th>
<th>Monitoring/Recordkeeping/Reporting</th>
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</thead>
<tbody>
<tr>
<td>5.1 HAP</td>
<td>40 CFR 63.5797, (4/21/03)</td>
<td>Determining HAP content of resins: Fibrex may use MSDS provided by the manufacturer to establish the organic HAP content of resins. Carcinogens (as defined by OSHA) must be added at the 0.1% by mass level, and other organic HAP compounds must be added at the 1% by mass level. If HAP content is provided as a range, the upper end of the range must be used.</td>
<td>Keep records of all data, assumptions, and calculations performed to determine the organic HAP content of resins used. Maintain records as specified in 40 CFR 63.10(b)(1).</td>
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<td>40 CFR 63.5915(c) (8/25/05)</td>
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<td>40 CFR 63.5920 (4/21/03)</td>
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<td>NWCAA 104.2 (6/10/10)</td>
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<td>Permit Term</td>
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<td>5.2 HAP</td>
<td>40 CFR</td>
<td><strong>Initial Compliance:</strong> Fibrex must comply with the standards of Subpart WWWW of Part 63 beginning on October 14, 2012.</td>
<td>Fibrex must begin collecting data on October 14, 2012 (the compliance date) in order to demonstrate initial compliance.</td>
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<td>63.5800,</td>
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<td>40 CFR</td>
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<td>63.5860(a),</td>
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<td>9(6)-(8) to</td>
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<td>Subpart WWWW of Part 63</td>
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<td>NWCAA 104.2</td>
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<tr>
<td>5.3 HAP</td>
<td>40 CFR</td>
<td>Fibrex must use one of the methods in paragraphs (A) through (D) of this permit term to meet the standards for open molding operations in Table 3 to 40 CFR 63 subpart WWWW. Fibrex may use any control method that reduces organic HAP emissions, including reducing resin and gel coat organic HAP content, changing to non-atomized mechanical application, using covered curing techniques, and routing part or all of the emissions to an add-on control. Fibrex may use different compliance options for the different operations listed in Table 3 to 40 CFR 63 subpart WWWW. Fibrex may switch between the compliance options in paragraphs (A) through (D) below: (A) Demonstrate that an individual resin or gel coat, as applied, meets the applicable emission limit in Table 3 to 40 CFR 63 subpart WWWW. Follow the methods</td>
<td>When Fibrex changes to an option based on a 12-month rolling average, they must base the average on the previous 12 months of data calculated using the compliance option they are changing to, unless an option that did not require maintenance of records of resin and gel coat use was previously used. In this case, Fibrex must immediately begin collecting resin and gel coat use data and demonstrate compliance 12 months after changing options. Fibrex must keep records of all data, assumptions, and calculations performed to determine the organic HAP emission factors and submit semi-annual compliance reports containing information as outlined in 40 CFR §63.5910. The necessary calculations must be completed within 30 days after the end of each month. Submit a statement with the semi-annual compliance report that the facility meets the</td>
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<td>63.5805(b),</td>
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<td>63.5895(c),</td>
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<td>63.5900(a)(2),</td>
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<td>63.5900(b)-(c),</td>
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<td>40 CFR</td>
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<td>63.5910(a)-(d),</td>
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<td>40 CFR</td>
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<td>Permit Term</td>
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<tr>
<td>63.5915(a), (8/25/05) 40 CFR 63.5915(c), (8/25/05) 40 CFR 63.5920, (4/21/03) Tables 1, 3, 7 and 14 to 40 CFR 63 subpart WWWW NWCAA 104.2 (6/10/10)</td>
<td>outlined in 40 CFR 63.5810(a). (B) Demonstrate that, on average, you meet the individual organic HAP emissions limits for each combination of operation type and resin application method or gel coat type. Follow the methods outlined in 40 CFR 63.5810(b). (C) Demonstrate compliance with a weighted average emission limit. Follow the methods outlined in 40 CFR 63.5810(c). (D) Meet the organic HAP emissions limit for one application method and use the same resin(s) for all application methods of that resin type. Follow the methods outlined in 40 CFR 63.5810(d)</td>
<td>appropriate organic HAP emission limits. Include each deviation from the requirements of emission standards with the semi-annual compliance report. Submit compliance reports based on the requirements in Table 14 to 40 CFR 63 subpart WWWW. Where multiple compliance options are available, Fibrex must state in their next compliance report if compliance options have changed since their last compliance report.</td>
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<tr>
<td>Permit Term</td>
<td>Citation</td>
<td>Description</td>
<td>Monitoring/Recordkeeping/Reporting</td>
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<tr>
<td>5.4 HAP</td>
<td>40 CFR 63.5805(b), (8/25/05)</td>
<td>Work Practice Standards: Fibrex must be in compliance at all times with the following work practice standards:</td>
<td>Initial compliance with the work practice standards shall be demonstrated according to the applicable requirements in Table 9 to Subpart WWWW of Part 63.</td>
</tr>
<tr>
<td></td>
<td>40 CFR 63.5900(a)(4), (4/20/06)</td>
<td>(a) cleaning solvents may contain no HAP except that organic HAP containing cleaners may be used to clean cured resin from application equipment.</td>
<td>Perform work practice standards as applicable and submit a certified statement in the semi-annual compliance reports that the source is in compliance with applicable work practice standards.</td>
</tr>
<tr>
<td></td>
<td>40 CFR 63.5900(b)-(c), (4/20/06)</td>
<td>(b) vessels with HAP-containing material must be covered at all times except when material is being added or removed from them.</td>
<td>Include each deviation from the requirements of work practice standards with the semi-annual compliance report.</td>
</tr>
<tr>
<td></td>
<td>40 CFR 63.5910(a)-(d), (8/25/05)</td>
<td>(c) mixing equipment must have covers with no visible gaps except around shafts or instrumentation, when 1 inch gaps are permissible. Vents must be closed during mixing, except when material is added. Covers must be on at all times except when material is added in the mixer.</td>
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<td>40 CFR 63.5915(a), (8/25/05)</td>
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<td>40 CFR 63.5915(d), (8/25/05)</td>
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<td>40 CFR 63.5920, (4/21/03)</td>
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<td>Table 4 to Subpart WWWW of Part 63</td>
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<td>Table 9 to Subpart WWWW of Part 63</td>
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<td></td>
<td>NWCAA 104.2 (6/10/10)</td>
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</table>
SECTION 6  INAPPLICABLE REQUIREMENTS

The regulations identified in Table 4 do not apply to Fibrex as of the date of permit issuance. The basis for this determination is listed in Table 4.

Table 4 Inapplicable Requirements

<table>
<thead>
<tr>
<th>Citation</th>
<th>Title</th>
<th>Basis</th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 173-400-070</td>
<td>Emission Standards for Certain Source Categories.</td>
<td>No sources affected by this rule are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>WAC 173-400-040(6)</td>
<td>Sulfur Dioxide</td>
<td>No sources affected by this rule are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>WAC 173-433</td>
<td>Solid Fuel Burning Devices.</td>
<td>No sources affected by this rule are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>WAC 173-434</td>
<td>Solid Waste Incinerator Facilities.</td>
<td>No sources affected by this rule are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>WAC 173-491</td>
<td>Controls for Sources Emitting Gasoline Vapors.</td>
<td>No sources affected by this rule are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>40 CFR 72</td>
<td>Permits (Title IV, Acid Rain).</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>40 CFR 73</td>
<td>Sulfur Dioxide Allowance System.</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 410</td>
<td>Sulfur Oxide Standards</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 458</td>
<td>Incinerators - Wood Waste Burners.</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
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<tr>
<td>NWCAA 460</td>
<td>Weight/Heat Rate Standard</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 462</td>
<td>Emission of Sulfur Compounds</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 480</td>
<td>Solid Fuel Burning Device Standards</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 504</td>
<td>Outdoor Fires - Grass Seed Fields</td>
<td>Fibrex does not maintain grass seed fields at their facilities.</td>
</tr>
<tr>
<td>NWCAA 510</td>
<td>Incinerator Burning</td>
<td>No source affected by this rule is present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 511</td>
<td>Refuse Burning Equipment</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 520</td>
<td>Sulfur Compounds in Fuel</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
</tr>
<tr>
<td>NWCAA 560</td>
<td>Storage of Organic Liquid</td>
<td>No sources affected by these rules are present at the Fibrex facilities.</td>
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</table>
